



THE LEADER IN UNCONVENTIONAL DRILLING PERFORMANCE

THE H&P FLEXRIG® FLEET OFFERS FLEXIBLE DESIGN AND INNOVATION TECHNOLOGY FOR UNLIMITED PERFORMANCE

The newest FlexRig® fleet design offers configurations to deliver more power, more finesse, and greater mobility to match the demands of operations.

- The industry leader in performance and safety
- Multiple configurations to match the unique demands of your drilling operation
- Integrated advanced technologies paired with fully autonomous solutions

X
NO
MORE

- **Excessive rig move loads:** rig down and rig up is made easier with the condensed box-on-box substructure
- **Disconnecting hard lines during rig moves:** keep existing connections through the use of flexible flowlines
- **Breaking electrical connections during walks:** the patented H&P BoomBox allows the rig to stay energized continuously
- **Crane usage to move the rig's backyard skids:** reduce dropped object exposure while transporting engines, mud pumps, and mud tanks
- **Removing the block and top drive:** integration enables this equipment to be raised and lowered hydraulically on the mast

FLEXRIG® FLEET SPECIFICATIONS

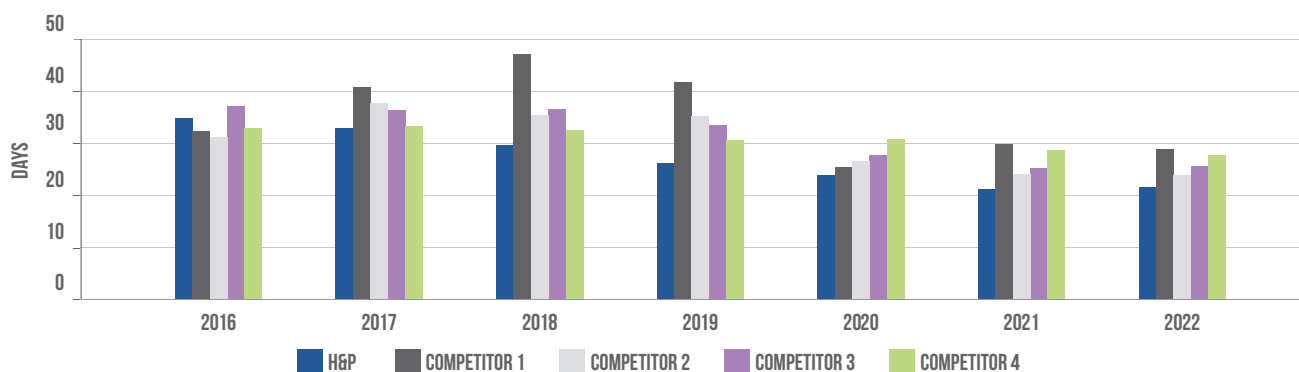
	FLEX3 SKID	FLEX3 WALKING	FLEX3W ARABIA	FLEX5
Designed For	Single Row Well Pads & Customizable For All Drilling Environment	Multi-Row Well Pads With Flexibility To Walk Around Obstacles, Higher Clearance. Ideal For Long Wells & Moving Pad To Pad	Single Row Well Pads & Middle East Drilling Environments	Compact Pad Designs, Additional Wellhead Clearance Needs, & Long Lateral Multi-Well Pad Drilling
Drawworks	1,500 HP	1,500 HP	2,000 HP	1,500 HP
Mast rating	750,000 lbs	750,000 lbs	1,000,000 lbs	750,000 lbs
Top Drive	TDS-11 HP, 500-ton High-Torque Capable AC top drive integrated into the mast	TDS-11 HP, 500-ton High-Torque Capable AC top drive integrated into the mast	TDS-11 HP, 500-ton High-Torque Capable AC top drive integrated into the mast	TDS-11 HP, 500-ton High-Torque Capable AC top drive integrated into the mast
Setback Capacity	635,000- 720,000 lb. simultaneous setback	720,000 lb. simultaneous setback	720,000,000 lbs	Up to 1,000,000 lb. simultaneous setback
Mobility Packages	100' or 200' straight line skidding system with a well head clearance of 1.5 ft.	2,640,000 lb capacity hydraulic walking system, 200 ft. X 50 ft. (X by Y)	Single row walking distance - 500 ft. (83.82 meters) 100 ft. (30.48 meter) per hour walking speed without moving the backyard	Two-row skidding spacing with a maximum spacing of 10 ft. between the rows and total skidding distance of 75 ft. , 105 ft. and 200 ft. along each row
Engines / Generators	Up to 4 3512 CAT engines (dual fuel capable) / Up to 4 KATO 1205 KW generators			
Mud Pumps	Up to 3 Gardner Denver PZ-11 7,500PSI, 1,600 HP AC triplex pumps			
Pipe Handling	Rig Floor Automation package with the HexGrip™ 120 floor wrench a clear industry front runner; Hydraulic catwalk; Rotating mousehole			

H&P HAS BEEN VOTED #1 IN TOTAL CUSTOMER SATISFACTION FOR 14 YEARS IN A ROW.
- ENERGOPPOINT RESEARCH

DELIVERING BETTER OUTCOMES

Our FlexRig® fleet solutions offers configurations to safely deliver an efficient, repeatable well cycle to meet the unique demands of your operation.

WHAT COULD 2-4 ADDITIONAL WELLS PER YEAR MEAN TO YOUR BOTTOM LINE?



*On average, the FlexRig fleet outperforms competitor rigs by 5 - 10 days per well, with a time savings equivalent of 2 - 4 additional wells per year.

ENABLE SUPERIOR PERFORMANCE

Field-proven solutions designed to optimize unconventional drilling performance



Autodriller Pro Control System



FlexFusion



AutoSlide® Technology



Bit Guidance System



Digital RoadmapSM Technology



Advanced Well Engineering



FlexB2D® 2.0 Technology



FlexOscillator® Technology



FlexTorque® Technology



Collision Avoidance



StallAssist® Technology



Survey Management



CONTACT US

For more information on how our FlexRig fleet can help you achieve better drilling outcomes, contact an H&P sales representative today or contact us through our website at helmerichpayne.com/contact.

It's time to follow through on your drilling performance potential.

PAST PERFORMANCE IS NOT A GUARANTEE OF FUTURE RESULTS. ANY STATEMENTS REGARDING PAST PERFORMANCE ARE NOT GUARANTEES OF FUTURE PERFORMANCE AND ACTUAL RESULTS MAY DIFFER MATERIALLY.
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